EXHIBIT B

SOUTHWESTERN PUBLIC SERVICE COMPANY

ADVICE NOTICE NO. 302

May 16, 2022

NEW MEXICO PUBLIC REGULATION COMMISSION OF THE STATE OF NEW MEXICO

Southwestern Public Service Company hereby gives notice to the public and the Commission of the filing of its 2023 Energy Efficiency Rider with an effective date of June 15, 2022.

Rate No.	Title of Sheet	Canceling Rate No.	Effective Date
One Hundred Eighteenth Rev.	Table of Contents – Electric Rate Schedules	One Hundred Seventeenth Rev.	June 15, 2022
Eighteenth Rev. 44	Energy Efficiency Rider	Seventeenth Rev.	June 15, 2022

SOUTHWESTERN PUBLIC SERVICE COMPANY

/s/ William A. Grant

William A. Grant Regional Vice President – Rates & Regulatory Affairs Southwestern Public Service Company

ONE HUNDRED EIGHTEENTH REVISED TABLE OF CONTENTS CANCELING ONE HUNDRED SEVENTEENTH REVISED TABLE OF CONTENTS ELECTRIC RATE SCHEDULES

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Rate			
<u>No.</u>	<u>Title</u>	<u>Territory</u>	
		Except where otherwise	
		stated; Artesia, Carlsbad,	
		Clovis, Dexter, Eunice,	
		Hagerman, Hobbs, Jal, Lake Arthur, Loving,	
		Malaga, Otis, Portales,	
		Roswell, Texico, and	
		Tucumcari	
1	Residential Service		
3	Irrigation Power Service		
4	Purchases from Qualifying Facility		
	racinty		
6	Small General Service		
13	Primary General Service		
14	Municipal Street Lighting Service		
16	Large Municipal and School		
	Service		
26	Miscellaneous Service Charges		
	Charges		
27	SLCA Integrated	Cannon AFB,	
	Projects Energy Rider	Clovis	
28	Area Lighting Service		
31	Photovoltaic Water Pumping Systems		
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/s/ William A. Grant

REGIONAL VICE PRESIDENT —
RATES & REGULATORY AFFAIRS

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Rate No.	Title	Territory
		Except where otherwise
		stated; Artesia, Carlsbad, Clovis, Dexter, Eunice,
		Hagerman, Hobbs, Jal,
		Lake Arthur, Loving, Malaga, Otis, Portales,
		Roswell, Texico, and
		Tucumcari
33	Renewable Energy Rate Rid	ler
34	Large General Service -	
	Transmission	
39	Residential Heating Service	
40	Secondary General Service	
42	Small Municipal and School	1 Service
44	Energy Efficiency Rider	
52	Small Solar Distributed Gen	neration Program
53	Medium Solar Distributed C	Generation Program
54	Large Solar Distributed Gen	neration Program
57	Small SDG-REC Purchase I	Program
58	Medium SDG-REC Purchas	se Program
62	3 rd Party Small Solar Distrib	outed Generation Program

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/s/ William A. Grant	
REGIONAL VICE PRESIDENT –	
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No.	Title	<u>Territory</u>
		Except where otherwise stated; Artesia, Carlsbad, Clovis, Dexter, Eunice, Hagerman, Hobbs, Jal, Lake Arthur, Loving, Malaga, Otis, Portales, Roswell, Texico, and Tucumcari
63	3 rd Party Medium Solar Dist	tributed Generation Program
64	3rd Party Large Solar Distri	buted Generation Program
65	3 rd Party Small Biomass Dis	stributed Generation Program
66	3 rd Party Medium Biomass l	Distributed Generation Program
70	Renewable Portfolio Cost R	ider
72	Fuel and Purchased Power C	Cost Adjustment Clause
73	General Service – Time of U	Jse Rate
76	Solar*Connect Community	Rate Rider
77	RPS Reconciliation Rider	
78	Electric Vehicle Infrastructu	re Rider
79	Electric Vehicle Charging E	quipment Rider
80	Electric Vehicle Charging C	Optimization Credit
81	Public Electric Vehicle Cha	rging Service

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EIGHTEENTH REVISED RATE NO. 44 CANCELING SEVENTEENTH REVISED RATE NO. 44

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ENERGY EFFICIENCY RIDER

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APPLICABLE: This rate rider is applicable to bills for electric service provided under all SPS's retail rate schedules.

TERRITORY: Area served by the Company in New Mexico.

RIDER: For the 2023 Plan Year, there shall be included on each non-exempt customer's bill an Energy Efficiency charge, which shall be calculated by multiplying all of the Company's utility charges (including the service availability charge, energy charge, the fuel and purchased power cost adjustment clause charge, and where applicable, the demand charge and other authorized charges), except gross-receipt taxes and franchise fees, by 3.331%. The 3.331% is comprised of: (1) 3.043% for SPS's 2023 Energy Efficiency Plan costs; (2) 0.253% for SPS's 2023 energy efficiency incentive; and (3) 0.035% for the remaining actual potential study cost to be collected in 2023.

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For customer accounts granted exemption for self-direct programs as described below, the Energy Efficiency Rider percentage shall be reduced by seventy percent.

ANNUAL RECONCILIATION OF AUTHORIZED ENERGY EFFICIENCY INCENTIVES:

Upon the filing of SPS's annual application and annual report in compliance with the Commission's Energy Efficiency Rule (17.7.2 NMAC), SPS will also file the calculation of incentives earned as authorized by Sections 62-17-5(F) and 62-17-6(A) of the Efficient Use of Energy Act; and revenue received through the Energy Efficiency Rider for collection of incentives. SPS is authorized to reconcile the difference between Energy Efficiency Rider collections for incentive(s) and the actual incentive(s) earned

In support of the reconciliation of the difference between Energy Efficiency Rider collections for incentive(s) and the actual incentive(s) earned SPS will also provide: (1) an Advice Notice and the proposed Energy Efficiency Rider to allow the amounts to be reconciled; and (2) affidavits, exhibits, and/or other support for the Advice Notice and the amount to be reconciled.

INTEREST ON OVER AND UNDER RECOVERY: In accordance with section 62-13-13 NMSA 1978 of the Public Utility Act, SPS will use the interest rate set by the NMPRC each January used for calculating interest on customer deposits, to calculate the monthly carrying charges on the over or under recovery balance.

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EIGHTEENTH REVISED RATE NO. 44 CANCELING SEVENTEENTH REVISED RATE NO. 44

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ENERGY EFFICIENCY RIDER

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STATUTORY CAPS: Funding for program costs for investor-owned electric utilities shall be between three and five percent of customer bills, excluding gross receipts taxes and franchise and right-of-way access fees, or seventy-five thousand dollars (\$75,000) per customer per calendar year, whichever is less, for customer classes with the opportunity to participate. Customer means a utility customer at a single, contiguous field, location or facility, regardless of the number of meters at that field, location or facility.

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DETERMINATION OF ENERGY EFFICIENCY RIDER EXEMPTION: As described in 17.7.2.11 NMAC, a large customer shall receive an exemption from paying seventy percent of the Energy Efficiency Rider if the customer demonstrates to the reasonable satisfaction of the utility or self-direct program administrator that it has exhausted all cost-effective energy efficiency measures in its facility (or group if facilities are aggregated in order to qualify). A determination of exemption shall be valid for 24 months. After the 24 months, a customer may request approval for exemption again by demonstrating that it has exhausted all cost-effective energy efficiency measures in its facility or facilities.

CREDITS FOR SELF-DIRECT PROGRAMS: Credits for self-direct programs may be used to offset up to seventy percent of the tariff rider until the credit is exhausted. Any credit that is not fully utilized in the year it is received shall carry over to subsequent years. Credits will be granted if the customer demonstrates to the reasonable satisfaction of the utility or self-direct program administrator that it has implemented a self-direct energy efficiency program and demonstrated its actual costs.

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